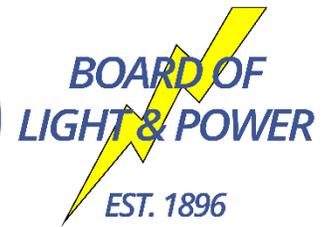


ELECTRIC RATE SCHEDULE

Effective July 1, 2025 – August 2025 Billing



RESIDENTIAL SERVICE

1. *Monthly rate.* The monthly rate shall be as follows:

<i>Customer Charge:</i>	@ \$15.25 per month
First 600 kWh or less:	@ \$0.14133 per kWh
Over 600 kWh:	@ \$0.13833 per kWh
<i>Geothermal Discount:</i>	@ \$0.0130 per kWh

* Applies to usage between 601 kWh and 1,600 kWh, inclusive, during November—April
2. *Energy optimization cost recovery charge:*
All kWh @ \$0.00188 per kWh
3. *Monthly minimum.* The minimum monthly charge is \$15.25.
4. *Power cost adjustment.* The above rate shall be increased or decreased subject to the provisions of the city's power cost adjustment schedule PCA.

GENERAL SERVICE "GS"

1. *Monthly rate.* The monthly rate shall be as follows:

<i>Customer Charge:</i>	@ \$26.00 per month
First 1,000 kWh or less:	@ \$ 0.15756 per kWh
Next 1,000 kWh:	@ \$ 0.14916 per kWh
Over 2,000 kWh:	@ \$ 0.14316 per kWh
2. *Energy optimization cost recovery charge:*
The energy optimization cost recovery charge is \$7.52 per meter per month.
3. *Monthly minimum.* The minimum monthly charge is \$26.00 plus the energy optimization cost recovery charge.
4. *Primary service.* A discount of two and two-tenths (2.2%) percent shall be applied to the charges in this schedule when primary metering is used.
5. *Power cost adjustment.* The above rates shall be increased or decreased subject to the provisions of the city's power cost adjustment schedule PCA.

LARGE GENERAL SERVICE "LGS"

1. *Monthly rate.* The monthly rate shall be as follows:
Customer Charge: @ \$49.00 per month
Demand Charge:
All kW of Billing Demand @ \$ 9.25 per kW
Energy Charge:
First 200 kWh per kW: @ \$0.11465 per kWh
Over 200 kWh per kW: @ \$0.10625 per kWh
2. *Energy optimization cost recovery charge:*
The energy optimization cost recovery charge is \$18.40 per meter per month.
3. *Monthly minimum.* The monthly minimum shall be the highest of the following:
 - a. Contract minimum PLUS the amount of the applicable energy optimization cost recovery charge; and
 - b. \$1.00 per KVA of transformer capacity plus the amount of the applicable energy optimization cost recovery charge; and
 - c. \$49.00 plus Demand charge plus the amount of the applicable energy optimization cost recovery charge.
4. *Primary metering.* A discount of two and two-tenths (2.2%) percent shall be applied to the charges in this schedule when primary metering is used.
5. *Billing demand.* The billing demand shall be based on the highest 15-minute KW measurements during the current month and the preceding 11 months. The billing demand shall be the greater of:
 - a. One hundred percent of the current actual demand; or
 - b. Sixty percent (60%) of highest demand occurring in the preceding 11 months.
6. *Power factor (PF) adjustment.* The customer agrees to maintain unity PF as nearly as practicable. Where the average PF of a customer's load is less than 0.800 lagging, the city may require the customer to install, at customer's expense, equipment to correct the PF; or the demand charge will be increased using the equation below:
$$PF \text{ Adjusted Monthly Demand Charge} = \text{Monthly Demand Charge} \times (0.800 \text{ PF} / \text{Lagging PF})$$
7. *Power cost adjustment.* The above rates shall be increased or decreased subject to the provisions of the city's power cost adjustment schedule PCA.

CUSTOMER GENERATION/NET METERING "CGNM"

1. *Monthly rate:*
Customer Charge: @ \$20.00 per month
Plus:
The customer shall pay monthly in accordance with the city's standard applicable rate for usage where the net flow of electricity is from the city to the customer. Where, for a given billing period, the net flow of usage is from the customer to the city, resulting from excess generation, the customer shall be credited

an amount equal to the amount of excess energy taken by the city times the average cost of wholesale purchased power supply cost during the month in which the excess generation occurred.

SECURITY LIGHTING “SL”

1. *Monthly rate.* For each lamp with luminaire and an upsweep mast arm or other necessary brackets, controlled by photoelectric relay, where service is supplied from an existing wooden pole.

Mercury Vapor

175—Watt @ \$6.75

400—Watt @ \$13.45

High Pressure Sodium

100—Watt @ \$6.75

150—Watt @ \$7.80

250—Watt @ \$13.45

400—Watt @ \$15.00

1,000—Watt @ \$28.95

Metal Halide

100—Watt @ \$7.05

175—Watt @ \$8.75

250—Watt @ \$14.05

400—Watt @ \$15.35

1,000—Watt @ \$28.95

1,500—Watt @ \$34.45

Light Emitting Diode (LED)

30 – Watt (Replaces 100 Watt Traditional) @ \$6.90

55 – Watt (Replaces 175 Watt Traditional) @ \$9.00

100 – Watt (Replaces 250 Watt or Greater Traditional) @ \$13.80

The charges above include facilities to be determined by the city. Starting September 2022 any new installations, or maintenance replacements, of existing security lights, will be LED fixtures.

2. *Additional facilities charge.* In the event facilities in addition to the basic facilities provided by the city and included in the above charges are required to provide the requested service, the city will add monthly facilities charge to the monthly rates stated above. Additional facilities may include additional poles or variations of types of poles and/or fixtures. The additional monthly facilities charge shall be equal to 0.015 times the total cost of the facilities, including installation that exceed the cost of the basic facilities included in the above stated rates. In lieu of the additional monthly facilities charge, a customer may elect to pay an up-front nonrefundable contribution-in-aid-of-construction equal to the additional cost of the facilities including installation that exceed the cost of the basic facilities included in the above stated rates.

CITY STREET LIGHTING “CSL”

1. *Monthly rate.*

Energy Charge: All kWh @ \$0.08798 per KWH

POWER COST ADJUSTMENT “PCA”

1. *Each month the amount charged for electric energy sold by the city shall be increased or decreased in accordance with the following formula:*

$$PCA = (((Cost + or - Cor) / kWh P) - \$0.06535)/(1 - L)$$

Where:

PCA = The billing adjustment applied to kWh sales expressed as \$ 0.00000 per kWh.

Cost = The total of normalized wholesale purchased power supply Cost and related city generation expenses for the most previous three months.

Cor = A correction dollar amount equal to any over or under-recovery of Cost, as defined above, for prior periods.

kWh P = Total of the kWh purchased and generated for the most previous three months.

L = System losses for the most previous month.

RENEWABLE ENERGY PURCHASES “REP”

1. *Monthly Rate:* The charge, in addition to the charges of the applicable rate, for all renewable energy is \$0.01 per kWh per month.